



## Annex 3.1

### Draft model licence for preliminary investigations for Thor Offshore Wind Farm and internal collection grid

("preliminary investigation licence")

*The English version is a translation of the original in Danish for information purposes only. In case of a discrepancy, the Danish original will prevail.*

*[The Danish Energy Agency reserves the right to make adjustments and supplements to this model licence ~~on the basis of the results from the strategic environmental assessment (SEA) and the preliminary investigations conducted by Energinet once these are available, as well as~~ on the basis of information from the Concessionaire about the specific project and the planned preliminary investigations. Requirements may moreover be introduced following a possible impact assessment with regard to Natura 2000 sites. Furthermore, changes may be made to the terms and conditions of the final licence pertaining to other matters currently unknown to the Danish Energy Agency or other authorities.]*

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Note that a number of the terms and conditions of this licence refer to laws and regulations issued pursuant to specific legislation falling under other authorities than the Danish Ministry of Climate, Energy and Utilities. The Danish Energy Agency cannot guarantee that all relevant regulations etc. that the Concessionaire is obligated to follow have been mentioned in this licence. In this context, it should be noted that amendments to current regulations may take place at any time and that the Concessionaire should therefore be aware that current legislation in force is to be complied with.

Costs incurred as a result of terms and conditions imposed on the basis of current legislation are of no concern to the Danish Energy Agency.



**Licence to conduct preliminary investigations pursuant to section 22 of the Promotion of Renewable Energy Act (the RE Act), see Consolidating Act no. 125 of 7 February 2020 with later changes.**

#### **Decision**

The Danish Energy Agency grants a licence to conduct preliminary investigations to *[concessionaire]* on the basis of the tender dated *[date]* 2021, pursuant to section 22 of the RE Act submitted as part of the tendering procedure for a concession agreement regarding Thor Offshore Wind Farm, the agreement dated *[date]* (agreement regarding the obligation to construct and connect to the grid Thor Offshore Wind Farm, in the following referred to as the Concession Agreement), and on the basis of information about the specific project and the preliminary investigations submitted by *[concessionaire]* to the Danish Energy Agency on *[date]* 2022 and responses from key public authorities consulted about the project.

The project under this licence comprises the construction of Thor Offshore Wind Farm and the part of the internal collection grid located offshore, including [if relevant an offshore substation and cables routing onshore up to the Point of Connection (POC) onshore.

*[A more detailed description of the Concessionaire's specific offshore project will be inserted here.]*

The POC onshore point is located at Tuskær. The offshore wind farm is to be connected to the electricity grid via a nearshore substation at Volder Mark, see annex 3.7 (grid connection interfaces).

The purpose of this licence for preliminary investigations is to allow the holder of the licence to collect data and perform analyses as a supplement to the preliminary investigations already carried out by Energinet and for use in the assessment of the offshore wind farm's potential impact on the environment, nature, air traffic, radar coverage, archaeology, etc. Therefore, among other things, the preliminary investigations will provide information for use in preparation of an environmental impact assessment report.

It should be noted that the licence for preliminary investigations itself does not give the holder the right to construct an offshore wind farm. Thus, the award of this licence for preliminary investigations does not imply that a final decision has been taken as to whether an offshore wind farm may be established on the given site.



### **EIA and impact assessment of the project**

The project (the offshore wind farm and the offshore part of the internal collection grid) must undergo an environmental assessment pursuant to Part III of the Environmental Assessment Act, see Consolidating Act no. 973 of 25 June 2020 with later amendments, see point 1.10 of the Concession Agreement.

Furthermore, the project is covered by section 1(2) no. 1 of Executive Order no. 1476 of 13 December 2010 on impact assessments concerning international nature conservation sites and protection of certain species in connection with projects on establishment etc. of offshore electric power generating plants and offshore electricity supply grids (in the following referred to as the Executive Order).

*[The specific assessment by the Danish Energy Agency of the project's possible impact on Natura 2000 sites or Annex IV species will be inserted here. This assessment will be based on the results of the SEA and other preliminary investigations, etc. and on information from the Concessionaire about the specific project, as well as an assessment of whether an impact assessment should be performed, see section 2 of the Executive Order mentioned above]*

### **Impact assessment of the preliminary investigations**

The preliminary investigations for the project are also covered by section 1(2), no. 1, of the Executive Order mentioned above.

*[The assessment by the Danish Energy Agency of the potential impact of preliminary investigations on Natura 2000 sites will be inserted here, including a specific explanation for the assessment based on the information provided by the Concessionaire.*

*The following will also be inserted: The assessment by the Danish Energy Agency of the impact of preliminary investigations on Annex IV species pursuant to EU nature conservation directives, including on marine mammals; and a specific explanation for the assessment based on the information provided by the Concessionaire about the preliminary investigations and their expected impact on Annex IV species.*

*If the Danish Energy Agency assesses that the planned investigations on their own or in connection with other projects or plans will have a considerable negative impact on the designation basis for any habitat site, then the Concessionaire will have to perform an impact assessment of the preliminary investigations before the Agency can award a licence for preliminary investigations, see section 2 of the Executive Order. If an impact assessment is to be performed, such assessment is likely lead to an update and*



*supplements to the terms and conditions of this model licence as appropriate, including with regard to mitigation measures, etc. The costs likely to occur from such terms and conditions are of no concern to the Danish Energy Agency.*

*Furthermore, a licence for preliminary investigations cannot be awarded if the preliminary investigations are likely to intentionally disturb Annex IV species in their natural range or intentionally harm or destroy the breeding or resting areas of Annex IV species, including marine mammals, porpoise, birds, etc. see section 5 of the Executive Order.]*

#### **General terms of the licence**

- 1.1 This licence to perform preliminary investigations is valid until the Danish Energy Agency has granted a licence for construction for the project, however for no longer than until 1 July 2025, with the possibility of an extension following an application. Furthermore, the time limits stated in the Concession Agreement also apply.
- 1.2 If the area (or parts of the area) covered by this licence is not covered by, or is exempt from, Danish sovereignty under international law (including by international agreement), then the Concessionaire must respect any resulting reduction of the area without the right to make claims against the Danish Energy Agency or the Danish state in general.
- 1.3 The licence does not entail any restrictions on the sovereignty of the Danish state over Danish territorial waters or the exclusive right of the Danish state to the Exclusive Economic Zone. The licence does not, therefore, within the area covered by the licence, preclude other operators than the Concessionaire from being granted a licence to conduct other forms of activity than the activities covered by this licence. In this connection, the Danish Energy Agency will ensure that any such activities are not of major inconvenience to activities covered by this licence.
- 1.4 The Concessionaire must comply with regulations in force at any time, including EU regulations. This licence does not exempt the holder of the licence from the obligation to obtain other licences, etc. under other legislation.
- 1.5 The Concessionaire is to pay all costs associated with the preliminary investigations.



### Area covered by the licence

~~{Following completion of the SEA, the map and coordinates below will be updated to a preliminary investigation area of no more than 286km.<sup>2</sup>}~~

- 2.1 The Concessionaire is entitled to carry out preliminary investigations within the area indicated in figure 2.1. below, with the coordinates provided in ~~table sub-annex 2-1 (see last page of licence).~~

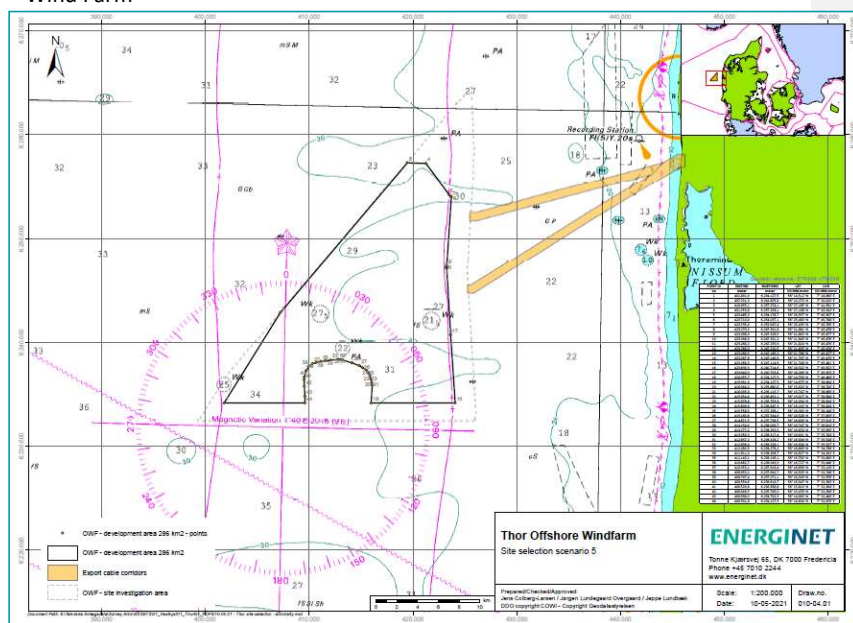
~~[At the time of publication of the tendering materials, t~~The preliminary investigation area in figure 2.1 below comprises ~~440km<sup>2</sup>. The area will be restricted to a~~the gross project site of no more than 286 km<sup>2</sup> ~~in connection with the preparation of the environmental report for the SEA of the plan for Thor Offshore Wind Farm. This area will be the Concessionaire's preliminary investigation area. The figure and the coordinates in this model licence will be updated once the SEA process has been completed. Within the gross project site of no more than 286 km<sup>2</sup>, excluding the area for the cable corridors, the Concessionaire will be granted an area in which to construct the wind turbines with a turbine density of 4.54 MW/km<sup>2</sup> (gross project site) so that a farm of 800 MW will be granted an area of 176 km<sup>2</sup>; a farm of 900 MW will be granted an area of 198 km<sup>2</sup>; and a farm of 1,000 MW will be granted an area of 2280 km<sup>2</sup>, etc. The Concessionaire will be free to choose the specific area within the gross project site on which to establish the wind farm.~~

The following nomenclature will be applied:

- ~~— Preliminary investigation area: See figure and table, 440km<sup>2</sup> for Energinet's preliminary investigations~~
- Project site: Area for the construction of the wind farm covering an area of between 176 km<sup>2</sup> to 220 km<sup>2</sup>, determined on the basis of the wind farm's capacity of between 800 MW to 1,000 MW. An area determined on the basis of energy density (4.54MW/km<sup>2</sup>) x capacity (interval 800-1,000MW).
- Gross project site: ~~The project~~ site of 286km<sup>2</sup>, within which the concession winner is free to optimise the project site ~~(the Concessionaire's preliminary investigation area)~~

The final information about the size of the project site, the coordinates and the figure will depend on the specific project for which a licence is granted on the basis of the environmental impact assessment report carried out by the Concessionaire. When available this final information will be inserted in point 2.2.]

Figure 2.1: Preliminary investigation Gross project area-site for Thor Offshore Wind Farm



A list with coordinates for the gross project site is enclosed in sub-annex 1 to this licence.

## Procedures and requirements concerning preliminary investigations

- 3.1 The Concessionaire must carry out an environmental assessment of the project (EIA) and must submit an environmental impact assessment report containing the information required by section 15 of the Environmental Assessment Act, and so as to comply with the terms and conditions of this licence and the enclosed consultation responses (annex 1 of this licence).

Among other things, these require the Concessionaire to ...[Any specific requirements and topics following from the consultation responses will be inserted here.]



*[The following terms and conditions will be inserted here provided the Danish Energy Agency deems it necessary to carry out an impact assessment:*

- 3.2 *In connection with the preliminary investigations, an impact assessment must be performed of the project's impact on Natura 2000 sites, pursuant to section 2 of the Executive Order above, just as specific assessments must be made with regard to the impact on Annex IV species, pursuant to section 5 of the Executive Order above.]*
- 3.3 The Danish Energy Agency has prepared a strategic environmental assessment (SEA) of the overall plan for Thor Offshore Wind Farm onshore as well as offshore. Energinet has moreover prepared an environmental impact assessment report (EIA report) for the onshore installations, an assessment of impacts on designated international nature conservation sites, and an assessment of impacts on Annex IV species. Energinet has also prepared technical reports for a number of supplementary environmental topics for the offshore area, completed geotechnical and geophysical surveys, and obtained MetOcean data. A list of all results and reports covered by the preliminary investigations is in annex 10 of the tendering materials (Existing data and results from preliminary investigations).
- 3.4 The environmental impact assessment report is to consider the results of the strategic environmental assessment (SEA), including the environmental report and the executive summary, as well as the results from the environmental impact assessment (EIA) of onshore installations belonging to Thor Offshore Wind Farm, so as to ensure an overall environmental assessment of both onshore and offshore installations. Furthermore, to the extent possible, the Concessionaire must include the results from the other preliminary investigations carried out by Energinet and the other data obtained, see annex 10 of the tendering materials (Existing data and results from preliminary investigations).
- 3.5 This licence does not include a final plan for the number of turbines, their size, foundations and location. There is therefore a requirement that the Concessionaire determine this as part of its preliminary investigations.
- 3.6 The geotechnical surveys carried out in connection with the preliminary investigations must be completed inside the ~~preliminary investigation area~~gross project site, see figure 2.1, and the coordinates referred to ~~above~~below in ~~table 2.1 in point 2.1~~sub-annex 1. However, if the concessionaire prefers not to use any of the suggested cable corridors, then the concessionaire may carry out preliminary investigations in a cable corridor of its own choosing, since only the farm area and the POC onshore are fixed.





- 3.7 The Concessionaire must carry out the preliminary investigations in an appropriate manner and so that activities exercised by rights holders pursuant to the provisions of the Subsoil Act, fishing activities, navigation and other commercial activities are not unreasonably impeded.
- 3.8 Preliminary investigation activities are likely to cause underwater noise, including in connection with geo-technical surveys and, in particular, blasting of UXO (Unexploded Ordnance) on the seabed, such as mines, gas or ammunition etc. If necessary, underwater noise should be reduced to an acceptable level to accommodate Denmark's obligations to protect certain species and to maintain a favourable conservation status in the designated habitat sites. Contact the Naval Staff of the Joint Defence Command Denmark if UXO is identified in the investigation area to ensure it is made safe and removed legally. In these situations, the Danish Energy Agency is to be notified as well. *[This condition may be updated and specified if an impact assessment pursuant to the Executive Order referred to above occasions this.]*
- 3.9 The Concessionaire must take out insurance to cover any damage which the Concessionaire - or other persons on behalf of the Concessionaire - may cause in connection with the activities performed under this licence. Proof of this insurance must be submitted to the Danish Energy Agency for information prior to any investigations taking place under this licence and by no later than 1 June 2022.

#### **Environmental requirements**

[Based on specific information from the concessionaire about the preliminary investigations, relevant environmental requirements are expected to be inserted here. This includes any requirements for the reduction and management of underwater noise in connection with geophysical surveys, for the protection of marine mammals, e.g. by using a soft start procedure, etc.]

#### **Notification and contact to relevant authorities**

- 4.1 The Concessionaire must, at its own accord, obtain any other authorisation, etc. required under other legislation, for example exemption from the beach protection line, etc. Note, for example, that licences for hydrographic surveys are to be obtained by application to the Danish Geodata Agency and an application to lay buoyage and measuring equipment has to be submitted to the Danish Maritime Authority.



- 4.2 A licence from the Danish Energy Agency does not exempt the Concessionaire from notifying relevant authorities, such as the Danish Maritime Authority, the Danish Environmental Protection Agency and others, about any specific offshore surveys. The authorities are entitled to be present at all investigations/surveys carried out under this licence. All expenses incurred for travel and accommodation for representatives from the authorities must be borne by the Concessionaire, as required.
- 4.3 The concessionaire is moreover obligated to coordinate passage and any need to cordon off waters with other authorities.
- 4.4 The concessionaire must contact the Danish Maritime Authority no later than six weeks before commencing physical offshore surveys with a view to agreeing on the content and scope of the more detailed investigations of the significance of the turbines for navigation in the area.
- 4.5 Executive Order no. 1351 of 29 November 2013 and the safety of navigation assessment form for work at sea must be complied with and the Danish Maritime Authority must be notified as appropriate.
- 4.6 If the Concessionaire makes surveys from a vessel, the Concessionaire must:
- Contact the Danish Fishermen's Association for a more detailed discussion of how to organise the investigations so as to ensure that proper and greatest possible consideration is taken of fisheries;  
Danish Fishermen's Association Producer Organisation, Nordensvej 3, Taulov, 7000 Fredericia, Denmark, tel.: +45 70 10 40 40;
  - Submit information on the planned investigations to '*Fiskeri Tidende*' (The Fishermen's Gazette), Nordensvej 3, Taulov, 7000 Fredericia, Denmark, tel.: +45 76 10 96 63, fax.: +45 75 45 20 65, e-mail: [tl@dkfisk.dk](mailto:tl@dkfisk.dk).
- 4.7 Pursuant to section 28(1) of the Museum Act (Consolidating Act no. 358 of 8 April 2014) the Concessionaire must contact the Agency for Culture and Palaces (attn: Kasper Sparvath) if protected cultural heritage remains are discovered in connection with the preliminary investigations. (Agency for Culture and Palaces, Fortidsminder, H.C. Andersens Boulevard 2, 1553 Copenhagen V, Denmark, tel. +45 33 95 42 00). Cultural heritage interests in territorial waters are protected under the Museum Act.
- 4.8 Cultural heritage interests in territorial waters are protected under the Museum Act. With the Agency for Culture and Palaces, Energinet has carried out a marine



archaeological preliminary investigations programme within the offshore wind turbine area including the following preliminary archaeological investigations:

- Testing for the existence of suspected submerged prehistoric sites through inspection and registration of selected side-scan anomalies.
- Testing for the existence of traces of Early Stone Age settlements based on seismic data and geotechnical drilling.
- A marine archaeological preliminary survey must be conducted at the expense of the contractor, pursuant to section 29g(4) of the Museum Act.

The Concessionaire must contact the Agency for Culture and Palaces (attn.: Kasper Sparvath) with a view to clarifying whether the preliminary investigations carried out by Energinet are to be updated or supplemented. The Agency for Culture and Palaces will decide the scope of such investigations on the basis of a specific investigation and budget proposal ordered by the contractor from *Marinarkæologi* at Moesgaard Museum in Jutland.

- 4.9 As part of the preliminary investigations, various degrees of risk have been documented for the occurrence of unexploded ordnance (UXO) in the preliminary investigation areas. If UXO is to be removed, this will be at the expense of the Concessionaire. Blasting is often used in connection with making safe any UXO on the seabed. This procedure is carried out by the Naval Staff of Joint Defence Command Denmark.
- 4.10 Work on the seabed in restriction areas where there may be UXO requires permission through a special procedure, see Danish Maritime Authority Executive Order no. 135 of 4 March 2005 with later amendments on bans on navigation, anchoring and fishing, etc. in certain parts of Danish waters:
- a. If deemed necessary in a prior risk assessment, the corridor in the restriction or prohibited area to be used in connection with the preliminary investigations is initially to be investigated and checked for mines and other explosive objects. A plan for this preliminary investigation and work procedure is to be sent to Defence Command Denmark (FKO) for approval, with a copy to the Danish Maritime Authority. The co-ordinates of the corridor are to be given in datum ETSR89 and information about the vessel or craft used for the purpose is to be provided.



- b. Once Defence Command Denmark has approved the preliminary investigation plan in writing, with a copy to the Danish Maritime Authority, the Danish Maritime Authority may grant permission for navigation in the corridor in order to carry out surveys for UXO. If any objects are found, guidelines from Defence Command Denmark must be followed. The preliminary investigation is also to state at what depth beneath the seabed the survey was undertaken.
- c. The results of the preliminary investigation must be submitted to Defence Command Denmark for approval of subsequent navigation with large vessels, more detailed investigations of the area as well as subsequent works in the seabed at the investigated depth. The Danish Maritime Authority will then give permission in writing for navigation in the corridor in order to perform the planned works.

#### **Reporting and processing of data**

- 5.1 As the investigations are completed, and the results and data become available, they are to be submitted free of charge to the Danish Energy Agency if the Danish Energy Agency so requests. The Danish Energy Agency reserves the right to publish the raw data collected during the preliminary investigations.
- 5.2 All raw data collected during preliminary investigations relating to aspects of nature and the environment must be made available to the public, if possible free of charge, via the joint public databases (The Danish Natural Environment Portal and the specialist data centres of the Ministry of Environment and Food of Denmark).
- 5.3 The Concessionaire is responsible for raw data being in the right formats and quality-assured so that it can be included in the joint public databases (the Danish Natural Environment Portal and the specialist data centres of the Ministry of Environment and Food of Denmark). Issues regarding data reporting and formats must be coordinated with those responsible for the joint public databases (the Danish Natural Environment Portal and the specialist data centres of the Ministry of Environment and Food of Denmark).
- 5.4 Raw data from any supplementary geo-technical preliminary investigations must be submitted free of charge to GEUS (Geological Survey of Denmark and Greenland). Questions pertaining to data reporting and formats are to be coordinated with GEUS pursuant to Executive Order no. 56 of 4 February 2002

on submission of samples and other information about the Danish subsoil.

5.5 All data from hydrographic surveys is to be submitted free of charge to the Danish Geodata Agency.

5.6 In order to monitor impulse noise from the seismic surveys, these activities must be reported to the Danish Environmental Protection Agency. The reporting must include the time of the noisy activity (day), position, sound level and an indication of which activity has caused the impulse noise

#### **Change of owner**

6.1 The Concessionaire must obtain consent from the Danish Energy Agency if – directly or indirectly – it intends to transfer its rights and obligations under this licence to a third party. In this connection, the Danish Energy Agency will check that the required technical and financial capacity is in place. Moreover, consent will only be given if this is possible in accordance with the EU regulations on public procurement and state aid and the current RE Act, the Concession Agreement and all the terms and conditions set out in this licence.

6.2 The Danish Energy Agency is entitled to request from the Concessionaire any additional document deemed relevant by the Danish Energy Agency for assessment of the desired transfer.

#### **Compliance with the terms and conditions of the licence**

7.1 The Danish Energy Agency is entitled to demand a fee for processing and supervision work in relation to the licence, see Executive Order no. 751 of 29 May 2020 on payment for authority processing by the Danish Energy Agency.

7.2 The Concessionaire is obligated to provide the Danish Energy Agency with such information as the Danish Energy Agency deems necessary for its supervision and inspection work, see section 59 of the RE Act. The Danish Energy Agency must keep commercially sensitive information confidential.

7.3 The Concessionaire must comply with current regulations in force at any time, including EU regulations, which are immediately applicable.

7.4 This licence may be revoked if any of the terms and conditions of the licence are not met.

7.5 Fines may be imposed, see section 72 of the RE Act, in the event of:



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- Breach of the terms and conditions of this licence,
- Failure to comply with orders or prohibitions under the RE Act, including orders to rectify a legal matter
- Failure to provide the information dealt with in section 59,
- Submission of incorrect or misleading information or failure to submit information upon request.

#### **Access to appeal**

Pursuant to section 66 of the RE Act, a party entitled to appeal may bring an appeal against this licence before the Danish Energy Board of Appeal, Nævnenes Hus, Toldboden 2, 8800, Viborg, Denmark, <https://naevneneshus.dk/start-din-klage>.

The appeal must be in writing and must be submitted within four weeks of the decision to grant a licence for preliminary investigations.

Appeals will not have suspensory effect, unless the Energy Board of Appeal decides otherwise. Decisions by the Energy Board of Appeal cannot be appealed to another administrative authority.

**Sub-annex 1: Coordinates for Thor Offshore Wind Farm (gross project site, 286 km<sup>2</sup>)**

POINT ID	EASTING	NORTHING	LAT	LON
no	meter	meter	DD MM.mmm	DD MM.mmm
1	401.831,9	6.234.127,5	56° 14,512' N	7° 24,960' E
2	407.231,3	6.242.835,9	56° 19,270' N	7° 30,002' E
3	419.455,1	6.257.274,1	56° 27,185' N	7° 41,591' E
4	421.253,6	6.257.208,1	56° 27,168' N	7° 43,342' E
5	423.485,3	6.254.178,7	56° 25,557' N	7° 45,567' E
6	423.710,0	6.254.037,1	56° 25,483' N	7° 45,788' E
7	423.705,4	6.253.947,4	56° 25,435' N	7° 45,785' E
8	423.270,3	6.247.361,8	56° 21,881' N	7° 45,478' E
9	423.268,3	6.247.326,5	56° 21,862' N	7° 45,477' E
10	423.266,9	6.247.291,2	56° 21,843' N	7° 45,476' E
11	423.266,2	6.247.255,9	56° 21,824' N	7° 45,476' E
12	423.266,0	6.247.220,5	56° 21,805' N	7° 45,476' E
13	423.266,5	6.247.185,2	56° 21,786' N	7° 45,477' E
14	423.267,6	6.247.149,9	56° 21,767' N	7° 45,479' E
15	423.269,3	6.247.114,6	56° 21,748' N	7° 45,481' E
16	423.639,3	6.240.714,6	56° 18,302' N	7° 45,952' E
17	423.640,0	6.240.703,8	56° 18,296' N	7° 45,953' E
18	424.055,7	6.234.127,5	56° 14,756' N	7° 46,469' E
19	415.991,9	6.234.127,5	56° 14,675' N	7° 38,664' E
20	416.064,0	6.235.880,6	56° 15,620' N	7° 38,700' E
21	416.035,9	6.236.115,7	56° 15,747' N	7° 38,669' E
22	415.954,6	6.236.452,1	56° 15,927' N	7° 38,584' E
23	415.878,8	6.236.763,8	56° 16,094' N	7° 38,504' E
24	415.809,8	6.236.947,3	56° 16,192' N	7° 38,434' E
25	415.558,5	6.237.268,1	56° 16,363' N	7° 38,184' E
26	415.169,8	6.237.544,6	56° 16,508' N	7° 37,803' E
27	414.871,5	6.237.738,5	56° 16,609' N	7° 37,510' E
28	414.154,9	6.238.009,7	56° 16,747' N	7° 36,810' E
29	413.277,2	6.238.263,0	56° 16,874' N	7° 35,955' E
30	413.059,3	6.238.317,4	56° 16,901' N	7° 35,743' E
31	412.837,2	6.238.328,2	56° 16,904' N	7° 35,528' E
32	412.836,4	6.238.328,1	56° 16,904' N	7° 35,527' E
33	412.083,5	6.238.278,2	56° 16,869' N	7° 34,798' E
34	411.611,0	6.238.208,7	56° 16,827' N	7° 34,342' E
35	411.143,1	6.238.136,1	56° 16,782' N	7° 33,890' E
36	410.682,7	6.238.043,3	56° 16,727' N	7° 33,446' E
37	410.353,1	6.237.919,4	56° 16,656' N	7° 33,129' E
38	409.953,2	6.237.642,7	56° 16,503' N	7° 32,748' E
39	409.747,4	6.237.271,1	56° 16,300' N	7° 32,556' E
40	409.554,6	6.236.619,7	56° 15,947' N	7° 32,383' E
41	409.529,8	6.236.366,8	56° 15,810' N	7° 32,364' E
42	409.549,5	6.235.745,0	56° 15,476' N	7° 32,396' E
43	409.596,0	6.234.792,5	56° 14,963' N	7° 32,460' E
44	409.591,8	6.234.127,5	56° 14,604' N	7° 32,470' E

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